



2025 Annual Budget

www.cashwater.org



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Message from the General Manager

October 28, 2024

To the Cash Special Utility District Board of Directors and Customers:

I am pleased to present to you the Proposed Budget for Fiscal Year 2025 of the Cash Special Utility District (the District). This document, prepared by our Financial Director Amanda Collins, includes the Operating Budget with the rate increase, Budget Assumptions and the Capital Improvement Plan.

Growth in the District has slowed due to higher interest rates and inflation. But the District has continued to expand infrastructure preparing for the next 20 years of growth. Westside projects (Union Valley Pump Station & Fate Pump Station) are coming along on time and will be in operation by next summer. Engineering and planning continue on the Raw Water Pump Station and Treatment Plant expansion which should be in construction by 2026.

Again, this year, the District saw cost increases in purchased water, raw water, supplies, and materials for repair and maintenance. When presented with such increases in past years, the Board of Directors has always been determined to meet the growing needs of our customers, continue to improve services, and maintain the existing investment in our infrastructure. Last year the Board approved a five year rate increase plan to be the baseline for the next five years as well to keep the District in sound financial condition. The proposed rate increase for Fiscal Year 2025 is shown in this report.

Finally, this will be my last budget for the District as I will be retiring in December 2025. So, because it's important to know where you have been and where you are headed I have included my first budget, 1998 just for fun. We have come a long way from the first 200 connections in the Cash area to 8500 connections in Hunt, Hopkins, Rains and Rockwall Counties. The great and professional staff that works here understands the important role water plays in that future.

Sincerely,

A handwritten signature in blue ink, appearing to read "Clay Hodges", with a long, sweeping underline.

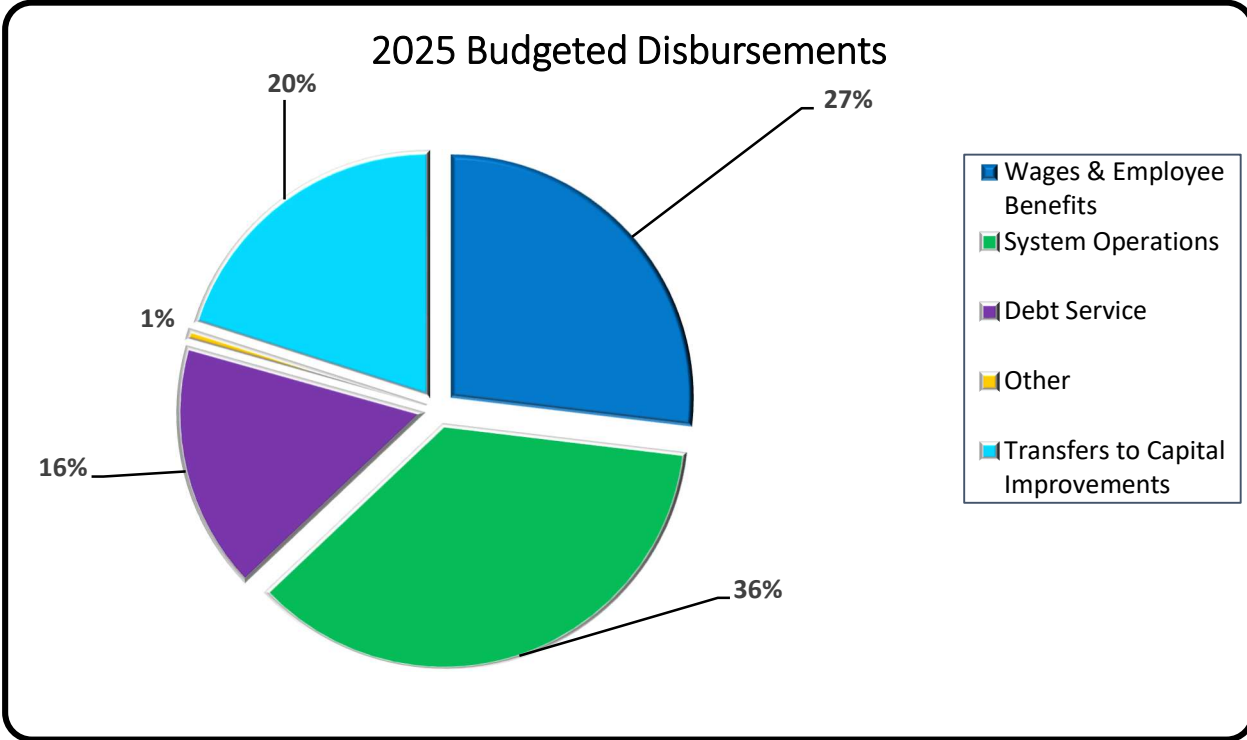
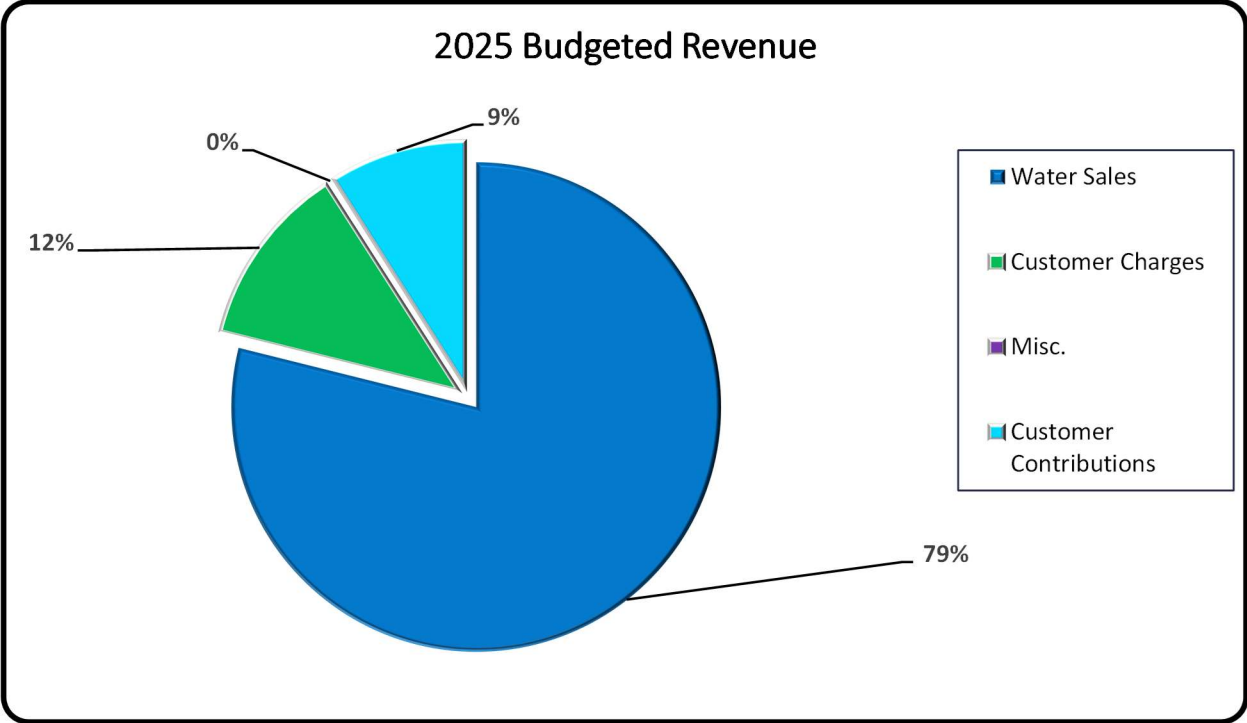
Clay Hodges
General Manager

Cash Water Supply Corporation

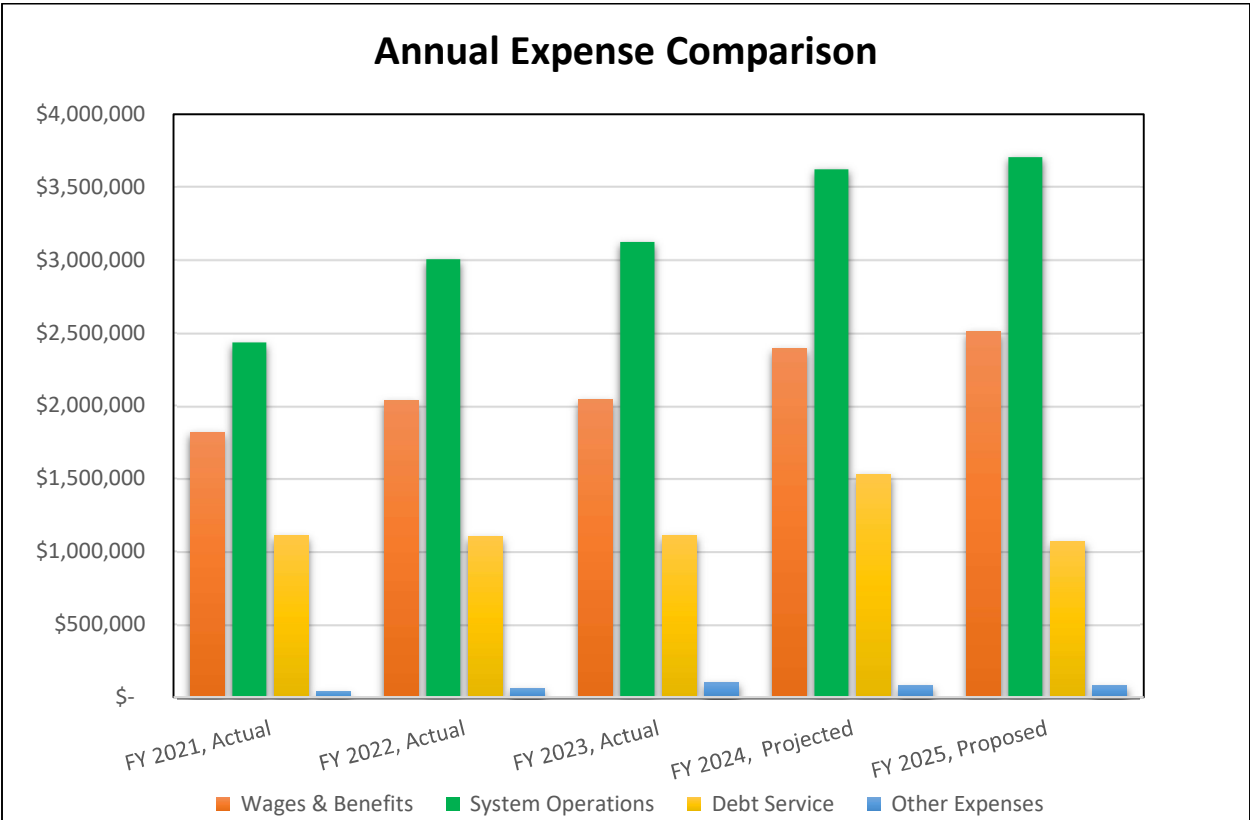
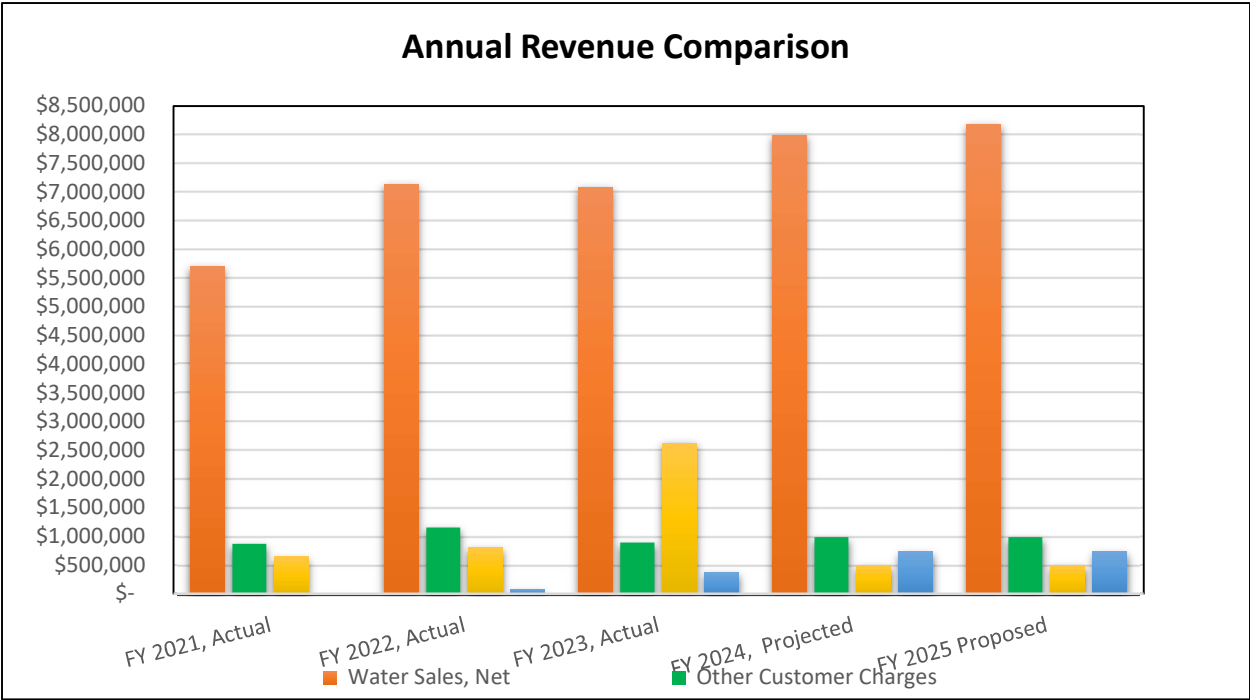
Proposed Budget 1998

	ORIGINAL BUDGET 1997	REVISED BUDGET 1997
OPERATING REVENUES		
Water Sales	\$ 1,900,000	\$ 1,900,000
Water Sales Adjustment	(5,000)	(10,000)
System Access Fee	125,000	125,000
Meter Install Charges	50,000	45,000
Late Penalty Fee	30,000	30,000
Interest Income	150,000	150,000
Lock Fee	20,000	15,000
NSF Fee	500	750
Transfer Fees	2,000	1,500
Trip Fee	5,000	8,000
Misc. Income	2,000	2,000
Finance Charges	1,000	1,000
Recovery of Bad Debts	1,000	1,000
TOTAL OPERATING REVENUE	\$ 2,281,500	\$ 2,269,250
OPERATING EXPENDITURES		
Wages	\$ 425,000	\$ 425,000
Overtime	30,000	30,000
Payroll Taxes & Retirement	65,000	65,000
Water Purchased	230,000	200,000
Interest	675,000	680,000
Repairs & Maintenance	100,000	75,000
Utilities	125,000	110,000
Insurance - General	50,000	50,000
Insurance - Employee	40,000	40,000
Operating Supplies & Services	50,000	60,000
Chemicals	50,000	50,000
Vehicles & Equipment	50,000	50,000
Accounting & Legal Fees	10,000	10,000
Water Samples	10,000	6,000
Postage	25,000	20,000
Education, Convention & Travel	10,000	10,000
Dues, Fees, Sub. & Licenses	7,000	8,000
Employee Expense	5,000	7,500
Advertising & Notices	1,000	1,000
Leak Finder's Credit	1,000	1,000
Bad Debt Exp	2,500	2,500
Easements	1,000	1,500
Bank Charges	1,500	2,000
Theft Loss	1,000	1,000
TOTAL EXPENDITURES	\$ 1,965,000	\$ 1,905,500
TOTAL OPERATING REVENUE	\$ 316,500	\$ 363,750
NONOPERATING REVENUE (EXPENSE)		
Depreciation Expense	\$ (300,000)	\$ (270,000)
Dividend	-	20,000
Gain on Sale of Fixed Assets	-	35,000
TOTAL NONOPERATING REVENUE (EXPENSE)	\$ (300,000)	\$ (215,000)
TOTAL NET REVENUE (EXPENSES)	\$ 16,500	\$ 148,750

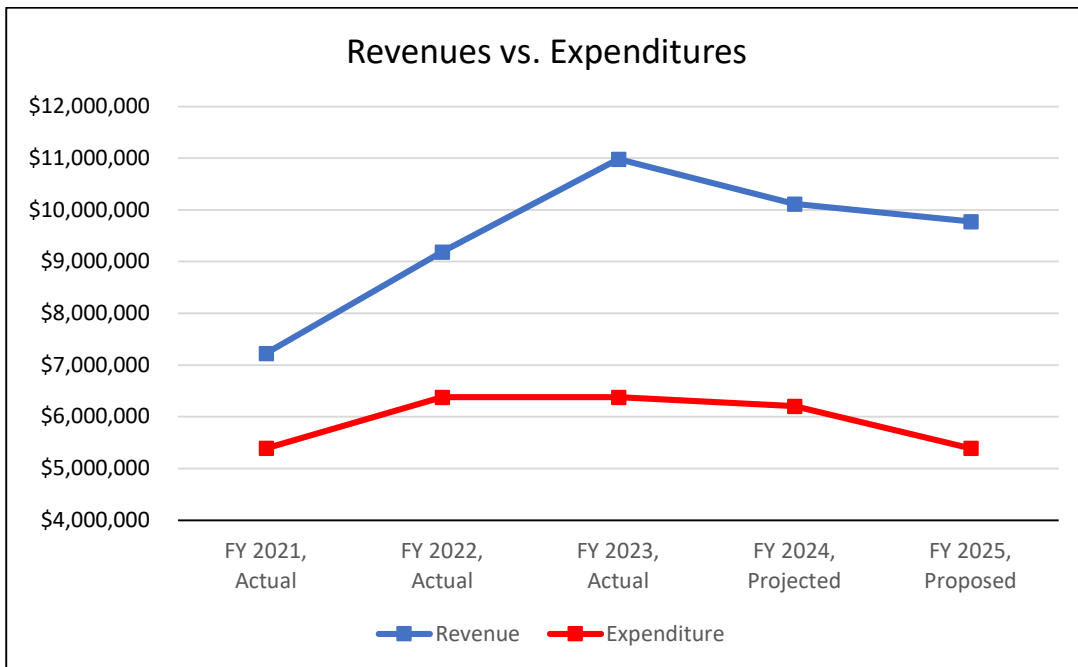
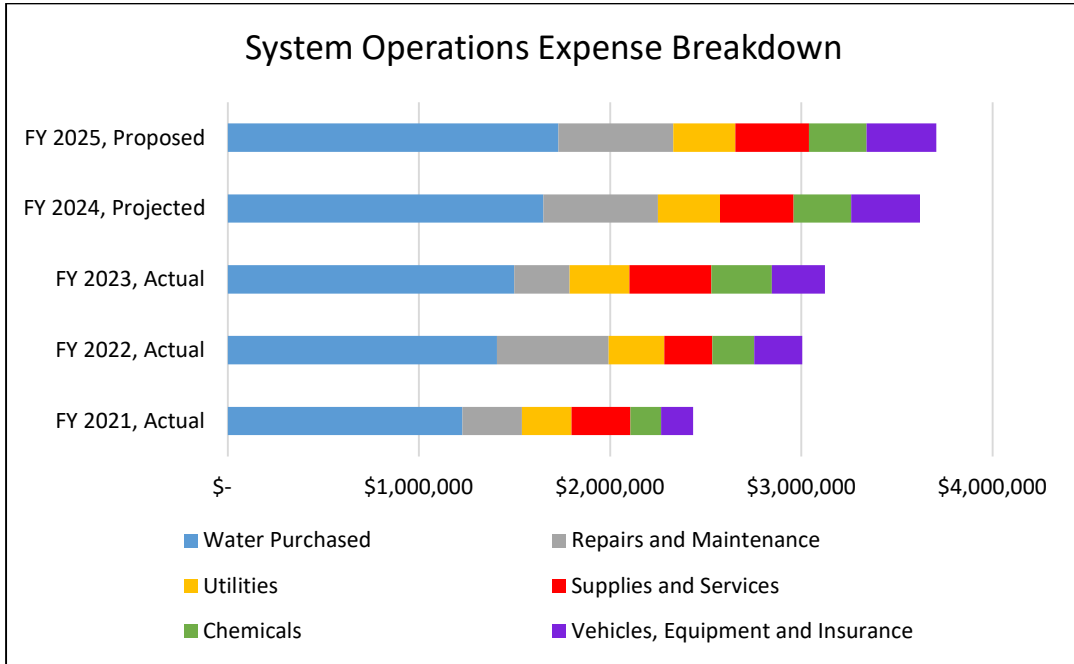
Budget Summary Charts



Significant Budgetary Trends



Significant Budgetary Trends (Continued)



Statement of Net Position

Year Ended December 31, 2023

ASSETS

CURRENT ASSETS:

Petty Cash	\$	350
Cash On Hand		400
American National - Operating Account		256,283
Accounts Receivable Customers		270,814
Accounts Receivable Unbilled Water		316,466
Inventory - Materials & Supplies		308,740
Prepaid Expense		61,392
		61,392
TOTAL CURRENT ASSETS	\$	1,214,445

RESTRICTED ASSETS:

TexStar - 1023 - Debt Service	\$	154,458
TexStar - 1040 - Capital Improvements		3,047,313
TexStar - 1566 - Developer Capacity Fees		34,023
TexStar - 2299 - Customer Deposits		1,126,135
TexStar - 3000 - Interest & Sinking		496,537
Edward Jones - Developer Capacity Fees - Money Market		189
Edward Jones - Developer Capacity Fees - Value		2,742
Edward Jones - Customer Deposits - Money Market		11,058
Edward Jones - Customer Deposits - Value		224,234
		224,234
TOTAL RESTRICTED ASSETS	\$	5,096,690

PROPERTY, PLANT, & EQUIPMENT:

Distribution & Production System	\$	37,414,490
Accumulated Depreciation - Distribution & Production System		(16,459,164)
Buildings		715,601
Accumulated Depreciation - Buildings		(351,530)
Equipment		1,366,902
Accumulated Depreciation - Equipment		(797,287)
Furniture & Fixtures		101,819
Accumulated Depreciation - Furniture & Fixtures		(66,269)
Construction In Progress		2,290,686
Land & Easements		500,868
		500,868
TOTAL PROPERTY, PLANT, & EQUIPMENT	\$	24,716,115

NONCURRENT ASSETS:

Tower Rental Receivable	\$	87,946
TOTAL NONCURRENT ASSETS	\$	87,946

TOTAL ASSETS	\$	31,115,196
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Statement of Net Position (Continued)

Year Ended December 31, 2023

LIABILITIES

CURRENT LIABILITIES:

Accounts Payable	\$	75,268
Accrued Wages Payable		29,520
Payroll Tax Payable		1,737
TCEQ Assessment		32,473
Retainage Payable		129,665
Interest Payable - Bond Issue		29,914
		29,914
TOTAL CURRENT LIABILITIES	\$	298,578

LONG TERM LIABILITIES:

Bond Issue - 2004	\$	955,000
Bond Issue - 2018		2,135,000
Bond Issue Premium		(56,450)
Customer Deposits		1,335,099
Developer Capacity Fees		31,997
		31,997
TOTAL LONG TERM LIABILITIES	\$	4,400,646

TOTAL LIABILITIES	\$	4,699,223
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DEFERRED INFLOW OF RESOURCES:

Gain on Refunding	\$	8,061
		8,061
TOTAL DEFERRED INFLOW OF RESOURCES	\$	8,061

NET POSITION

Retained Earnings	\$	21,486,765
Current Year Income/(Loss)		4,921,147
		4,921,147
TOTAL NET POSITION	\$	26,407,912

Rates for Standard Meters

	2025*	2024	2023	2022	2021	2020
WATER						
Monthly Availability Fee	\$37.69	\$ 37.09	\$ 34.25	\$ 33.24	\$ 30.39	\$ 30.39
GALLONAGE CHARGE						
0 - 5,000 Gallons, Per Thousand	\$ 5.05	\$ 4.72	\$ 4.40	\$ 4.00	\$ 4.00	\$ 4.00
5,001 - 10,000 Gallons, Per Thousand	\$ 5.05	\$ 4.72	\$ 4.95	\$ 4.95	\$ 4.95	\$ 4.95
10,001 - 15,000 Gallons, Per Thousand	\$ 6.31	\$ 5.90	\$ 5.50	\$ 5.50	\$ 5.50	\$ 5.50
15,001 - 20,000 Gallons, Per Thousand	\$ 6.31	\$ 5.90	\$ 6.50	\$ 6.50	\$ 6.50	\$ 6.50
20,001 - 25,000 Gallons, Per Thousand	\$ 7.89	\$ 7.38	\$ 7.25	\$ 7.25	\$ 7.25	\$ 7.25
25,001 - 30,000 Gallons, Per Thousand	\$ 7.89	\$ 7.38	\$ 8.00	\$ 8.00	\$ 8.00	\$ 8.00
30,001 and Up, Per Thousand	\$ 9.86	\$ 9.22	\$ 8.00	\$ 8.00	\$ 8.00	\$ 8.00
Cost for 7,500 Gallons Usage	\$75.57	\$ 65.62	\$ 62.77	\$ 62.77	\$ 60.72	\$ 59.45

*2025 rates are pending approval from the Board of Directors before implementation.

	2025*
WATER	
Monthly Availability Fee	\$37.69
GALLONAGE CHARGE	
0 - 10,000 Gallons, Per Thousand	\$ 5.05
10,001 - 20,000 Gallons, Per Thousand	\$ 6.31
20,001 - 30,000 Gallons, Per Thousand	\$ 7.89
30,001 and Up, Per Thousand	\$ 9.86
Cost for 7,500 Gallons Usage	\$75.57

* 2025 rates are pending approval from the Board of Directors before implementation.

Fiscal Year 2025 Proposed Income Statement

	PROPOSED BUDGET 2025	YEAR END ESTIMATED TOTALS 2024
OPERATING REVENUES		
Water Sales	\$ 8,180,000	\$ 7,900,000
Water Sales Adjustment	-	(1,000)
Tap Fee	780,000	780,000
Late Penalty Fee	90,000	90,000
Trip Charge	78,800	78,800
Misc. Income	35,000	35,000
TOTAL OPERATING REVENUE	\$ 9,163,800	\$ 8,882,800
OPERATING EXPENDITURES		
Wages	\$ 1,700,000	\$ 1,650,000
Overtime	80,000	80,000
Payroll Taxes	159,000	148,000
Retirement	150,000	100,000
Water Purchased	1,730,030	1,650,000
Repairs & Maintenance	600,000	600,000
Utilities	325,000	325,000
Insurance - General	90,000	85,000
Insurance - Employee	360,000	355,000
Supplies & Services	340,000	340,000
Chemicals	300,000	300,000
Vehicles & Equipment	275,000	275,000
Water Samples	20,000	20,000
Education, Travel, Dues & Licenses	60,000	60,000
Employee Expense	60,000	60,000
Notices & Easements	25,000	25,000
Bank Charges	20,000	20,000
TOTAL EXPENDITURES	\$ 6,294,030	\$ 6,093,000
TOTAL OPERATING REVENUE	\$ 2,869,770	\$ 2,789,800
NONOPERATING REVENUE (EXPENSE)		
Depreciation Expense	\$ (1,800,000)	\$ (1,600,000)
Tower Rental Income	10,000	10,000
Interest Income	100,000	725,000
Customer Contributions to Construction	500,000	500,000
Interest on Bonds	582,000	494,685
Construction Expense Transfers In/(Out)	(2,261,770)	(2,919,485)
TOTAL NONOPERATING REVENUE (EXPENSE)	\$ (2,869,770)	\$ (2,789,800)
TOTAL NET REVENUE (EXPENSES)	\$ -	\$ -

Fiscal Year 2024 Comparative Income Statement

	Amended Budget Fiscal Year 2024	Year to Date Fiscal Year 2024	% of Budget	September 30, 2024 *
<u>OPERATING REVENUE</u>				
4010 - Water Sales	\$ 7,258,172.36	\$ 5,933,413.89	81.75	\$ 890,374.48
4011 - Water Sales Adjustment	(1,000.00)	-	0.00	-
4025 - Tap Fee	500,000.00	589,893.08	117.98	84,748.16
4030 - Late Penalty Fee	90,000.00	85,480.00	94.98	9,630.00
4045 - Trip Charge	78,800.00	64,780.00	82.21	7,260.00
4065 - Misc. Income	200,000.00	14,471.08	7.24	1,015.00
TOTAL OPERATING REVENUE	\$ 8,125,972.36	\$ 6,688,038.05	82.30	\$ 993,027.64
<u>EXPENSES</u>				
5010 - Wages	1,650,000.00	\$ 1,081,797.79	65.56	107,834.52
5012 - Overtime	75,000.00	51,468.51	68.62	6,802.93
5014 - Payroll Taxes Expense	129,375.00	110,884.91	85.71	8,964.59
5015 - Retirement Expense	120,750.00	69,378.34	57.46	6,392.22
5020 - Water Purchased	1,650,000.00	1,198,718.61	72.65	126,372.45
5040 - Repairs & Maintenance	600,000.00	377,332.16	62.89	25,093.26
5050 - Utilities	325,000.00	217,979.90	67.07	32,798.15
5060 - Insurance - General	80,000.00	63,574.32	79.47	6,711.37
5070 - Insurance - Employee	355,000.00	193,639.02	54.55	21,204.73
5080 - Supplies & Services	340,000.00	215,684.36	63.44	12,615.22
5100 - Chemicals	300,000.00	199,945.61	66.65	42,817.17
5120 - Vehicles & Equipment Expense	275,000.00	118,904.09	43.24	14,323.78
5135 - Engineering Fees	0.00	1,932.50	0.00	9,039.00
5140 - Water Samples	20,000.00	11,657.67	58.29	2,320.00
5155 - Education, Travel, Dues & Licenses	60,000.00	29,081.30	48.47	5,540.99
5170 - Employee Expense	60,000.00	42,900.33	71.50	1,311.95
5175 - Notices & Easements	25,000.00	5,879.20	23.52	275.00
5220 - Bank Charges	20,000.00	13,705.48	68.53	1,557.28
6296 - Depreciation Expense	1,600,000.00	1,253,455.00	78.34	132,991.00
TOTAL EXPENSES	\$ 7,685,125.00	\$ 5,257,919.10	68.42	\$ 564,965.61
<u>NON-OPERATING REVENUES & EXPENSES</u>				
4095 - Tower Rental Income	\$ 10,000.00	\$ 3,473.00	100.00	\$ 437.60
4090 - Contributions for Construction	500,000.00	231,312.32	46.26	39,401.05
4040 - Interest & Dividend Income	500,000.00	574,723.68	114.94	65,302.59
7001 - Gain(Loss) on Sale of Fixed Assets	0.00	0.00	0.00	0.00
5030 - Interest Expense	(370,000.00)	(370,935.36)	100.25	(41,215.04)
TOTAL NON-OPERATING REVENUES & EXPENSES	\$ 640,000.00	\$ 438,573.64		\$ 63,926.20
Net Income (Loss)	\$ 1,080,847.36	\$ 1,868,692.59		\$ 491,988.23

* Unaudited Report

* These are the unaudited balances as of September 30, 2024

Fiscal Year 2025 Budget Assumptions

ASSETS

Construction Accrual: Remain the same.

Distribution System: Increase due to construction and rehabilitation projects.

Equipment: Remains the same.

LIABILITIES

Bond Principal: The bond principal payments have increased due to the issue of new debt.

OPERATING REVENUES

Water Sales: Water sales will continue to increase as active customer connections increase.

OPERATING EXPENSES

Wages: Regularly wages will increase to allow for a new employee position, while overtime will remain the same. Payroll taxes and retirement will change in accordance with other payroll changes.

Water Purchased: Reflects an increase in the rate of \$.16 per 1,000 gallons (\$ 3.90/1,000 gallons). This year's increase of \$ 80,030 is approximately a 8% increase from the prior year. We expect a 9% increase in September which will increase our cost for 2025 by an additional \$ 25,000. The Sabine River Authority (SRA) approved a rate increase from \$ 0.146 per 1,000 gallons to \$ 0.158 per 1,000 gallons.

SRA	\$	298,799
NTMWD		1,406,231
NTMWD Increase		<u>25,000</u>
Total	\$	<u>1,730,030</u>

The increase in budgeted water purchased is $\$ 80,030/7,500/12 = \$.89$ per connection each month.

Interest: Increase due to issue of new debt.

Insurance – Employee: Increase of premium of 2.5%.

Vehicles & Equipment: Remains the same.

Water Samples: Remains the same.

Education, Travel, Dues, Licenses: Remains the same.

Employee Expense: Remains the same.

Notices & Easements: Remains the same.

Bank Charges: Remains the same.

Depreciation: Increase due to the growth of the distribution system.

Long Term Debt Service Requirements

YEAR ENDING	PRINCIPAL	INTEREST	TOTAL REQUIREMENTS
2025	485,000	580,181	1,065,181
2026	255,000	553,631	808,631
2027	270,000	540,881	810,881
2028	280,000	527,381	807,381
2029	295,000	515,181	810,181
2030	310,000	502,331	812,331
2031	325,000	488,831	813,831
2032	345,000	474,581	819,581
2033	360,000	459,300	819,300
2034	380,000	443,363	823,363
2035	405,000	429,025	834,025
2036	420,000	413,725	833,725
2037	445,000	397,675	842,675
2038	470,000	380,656	850,656
2039	495,000	362,506	857,506
2040	525,000	343,381	868,381
2041	550,000	323,106	873,106
2042	580,000	301,856	881,856
2043	450,000	279,431	729,431
2044	480,000	261,431	741,431
2045	510,000	242,231	752,231
2046	540,000	221,831	761,831
2047	570,000	199,556	769,556
2048	605,000	176,044	781,044
2049	640,000	151,088	791,088
2050	680,000	124,688	804,688
2051	720,000	96,638	816,638
2052	765,000	66,938	831,938
2053	810,000	34,425	844,425
TOTALS	\$ 13,965,000	\$ 9,891,892	\$ 23,856,892

Capital Improvement Plan

FIGURE 1 - EQUIVALENT FACILITY CAPACITIES

FATE PRESSURE PLANE

Available Connections	% of Ultimate Capacity Used	Facility Description	Existing Capacity	Available Capacity (Existing Capacity Less Wholesale Contracts)	Capacity Requirements	Equivalent Available Connections		Population Projections (at a growth rate of 1.5% per year from 2022)														
						Expansion Threshold	85% Planning Threshold	Current Connections Plus Full Development	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	
5,772	18%	Fate Ground Storage, added 1 MG Tank	1,405,000 gals.	1,405,000 gals.	200 gals/conn	7,025	5,971	1,253	1,272	1,291	2,544	1,328	1,347	1,366	1,385	1,403	1,422	1,441	1,460	1,479	1,497	
747	63%	Union Valley Elevated Storage	200,000 gals.	200,000 gals.	100 gals/conn	2,000	1,700	1,253	1,272	1,291	1,309	1,328	1,347	1,366	1,385	1,403	1,422	1,441	1,460	1,479	1,497	
1,508	39%	Quinlan Elevated Storage	250,000 gals.	247,500 gals.	100 gals/conn	2,475	2,104	967	982	996	996	996	996	996	996	996	996	996	996	996	996	996
285	77%	Union Valley Ground Storage	255,400 gals.	250,400 gals.	200 gals/conn	1,252	1,064	967	982	996	996	996	996	996	996	996	996	996	996	996	996	996
1,867	34%	Union Valley Pumps	1,920 gpm	1,587 gpm	.56 gpm/conn	2,834	2,409	967	982	996	1,011	1,026	1,042	1,057	1,073	1,089	1,106	1,122	1,139	1,156	1,174	
1,036	66%	Fate Pumps	2,050 gpm	1,717 gpm	.56 gpm/conn	3,066	2,606	2,030	2,061	2,091	2,123	2,155	2,187	2,220	2,253	2,287	2,321	2,356	2,391	2,427	2,464	
(117)	106%	Peak daily capacity from NTMWD North Texas storage tank	1.84 MGD	1.36 MGD	.45 gpm/conn	2,103	1,788	2,220	2,253	2,287	2,321	2,356	2,392	2,427	2,464	2,501	2,538	2,576	2,615	2,654	2,694	
3,545	39%	requirements, added 1 MG tank	1,405,000 gals.	1,245,160 gals.	.45 see note 11	5,765	4,900	2,220	2,253	2,287	2,321	2,356	2,392	2,427	2,464	2,501	2,538	2,576	2,615	2,654	2,694	

WHOLESALE CONTRACTS:

Wholesale contracts for the Fate Pressure Plane include Aqua Texas (58 gpm) & City of Quinlan (275 gpm), TOTAL = 333 gpm

Wholesale contracts for the Fate Pressure Plane served by direct pressure include Aqua Texas (25 connections).

NOTES:

- Current number of connections for the Fate Pump Station Ground Storage and Elevated Storage capacities are based on the existing connections for the Union Valley Pressure Plane (1,253).
- Current number of connections for the Quinlan Elevated Storage and Union Valley Ground Storage is based on the existing connections for the Quinlan Pressure Plane (967).
- Current number of connections for the Union Valley pump capacity is based on the existing connections for the Quinlan Pressure Plane (967).
- Current number of connections for the Fate pump capacity is based on the existing connections for the Union Valley Pressure Planes (1,253) plus 80% of the current connections for the Quinlan Pressure Plane (967).
- Current number of connections for the NTMWD contract is based on the existing connections for the Union Valley and Quinlan Pressure Planes (1,253 + 967).
- The available Quinlan elevated storage capacity is calculated by taking the total capacity and then subtracting the required capacity to serve the "direct pressure" connections in the Quinlan Pressure Plane (250,000 - 2,500 = 247,500 gallons).
- The available Union Valley ground storage capacity is calculated by taking the total capacity and subtracting the required capacity to serve the "direct pressure" connections in the Quinlan Pressure Plane (255,400 - 5,000 = 250,400 gallons).
- Booster pump capacity at the UVPS is based on two 960 gpm pumps. The third pump is not counted toward the available capacity. The available Union Valley booster pump capacity (less needs for wholesale contracts) is calculated by taking the total capacity and subtracting the required total capacity for the wholesale contracts on the Quinlan Pressure Plane (960 - 333 gpm).
- Booster pump capacity at the FPS is based on two pumps inside the building, which have a total capacity of 1,050 gpm, and two 1,000 gpm pumps that were installed outside. The second outside pump is not counted toward the available capacity. The available Fate booster pump capacity (less needs for wholesale contracts) is calculated by taking the total capacity and subtracting the required total capacity for the wholesale contracts on the Quinlan Pressure Plane (1,050 + 1,000 - 333 gpm).
- The available contract from NTMWD capacity is calculated by taking the total capacity and subtracting the required total capacity for the wholesale contracts on the Quinlan Pressure Plane. 333 gpm x 1,440 = 479,520 gpd or (2.2 - 0.48 MGD = 1.72 MGD).
- The criteria for North Texas ground storage tank requirements is 8 hours of peak daily demand. The peak daily supply criteria is 0.45 gpm per connection, or 648 gpd per connection. Eight hours of peak daily demand is 216 gallons per day per connection.
- The North Texas annual allotment is 305,643,000 gallons. Contractual average daily usage is the annual allotment divided by 365, or 837,378 gpd. Peak contractual available capacity is the average daily capacity times a peaking factor of 2.2, or

Capital Improvement Plan (Continued)

FIGURE 1 - EQUIVALENT FACILITY CAPACITIES

TREATMENT PLANT PRESSURE PLANE				Equivalent Available Connections				Population Projections (at a growth rate of 1.5% per year from 2022)													
Available Connections	% of Ultimate Capacity Used	Facility Description	Existing Capacity	Available Capacity (Existing Wholesale Contracts)	Capacity Requirements	Expansion Threshold	85% Planning Threshold	Current Connections													
								Current Connections	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
2,483	50%	Treatment Plant Elev. Storage	500,000 gals	500,000 gals	100 gals/conn	5,000	4,250	2,517	2,555	2,593	2,630	2,668	2,706	2,744	2,781	2,819	2,857	2,895	2,932	2,970	3,008
518	91%	Treatment Plant Pumps	3,402 gpm	2,952 gpm	0.54 gpm/conn	5,492	4,668	4,974	5,048	5,123	5,198	5,272	5,347	5,421	5,496	5,571	5,645	5,720	5,794	5,869	5,944
4,201	25%	Office Pumps	3,000 gpm	3,000 gpm	0.54 gpm/conn	5,581	4,744	1,380	1,401	1,421	1,442	1,463	1,484	1,504	1,525	1,546	1,566	1,587	1,608	1,628	1,649
620	69%	Greenville Elev. Storage	200,000 gals	200,000 gals	100 gals/conn	2,000	1,700	1,380	1,401	1,421	1,442	1,463	1,484	1,504	1,525	1,546	1,566	1,587	1,608	1,628	1,649
1,120	55%	Greenville Total Storage	500,000 gals	500,000 gals	200 gals/conn	2,500	2,125	1,380	1,401	1,421	1,442	1,463	1,484	1,504	1,525	1,546	1,566	1,587	1,608	1,628	1,649
809	68%	Lone Oak Ground Storage	500,000 gals	500,000 gals	200 gals/conn	2,500	2,125	1,691	1,716	1,742	1,767	1,792	1,818	1,843	1,869	1,894	1,919	1,945	1,970	1,995	2,021
312	76%	Lone Oak Pumps North	700 gpm	700 gpm	0.54 gpm/conn	1,302	1,107	990	1,005	1,020	1,035	1,049	1,064	1,079	1,094	1,109	1,124	1,139	1,153	1,168	1,183
1,010	50%	Cumby Elev. Storage	200,000 gals	200,000 gals	100 gals/conn	2,000	1,700	990	1,005	1,020	1,035	1,049	1,064	1,079	1,094	1,109	1,124	1,139	1,153	1,168	1,183
601	54%	Lone Oak Pumps South	700 gpm	700 gpm	0.54 gpm/conn	1,302	1,107	701	712	722	733	743	754	764	775	785	796	806	817	827	838
1,299	35%	Lone Oak Elev. Storage	200,000 gals	200,000 gals	100 gals/conn	2,000	1,700	701	712	722	733	743	754	764	775	785	796	806	817	827	838
1,483	63%	Treatment Plant Storage	800,000 gals	800,000 gals	200 gals/conn	4,000	3,400	2,517	2,555	2,593	2,630	2,668	2,706	2,744	2,781	2,819	2,857	2,895	2,932	2,970	3,008
148	97%	Treatment Plant Capacity	4.2 MGD	4 MGD	0.43 gpm/conn	5,736	4,876	5,588	5,672	5,756	5,839	5,923	6,007	6,091	6,175	6,259	6,342	6,426	6,510	6,594	6,678
149	97%	Raw Water Pumps	2,917 gpm	2,467 gpm	0.43 gpm/conn	5,737	4,877	5,588	5,672	5,756	5,839	5,923	6,007	6,091	6,175	6,259	6,342	6,426	6,510	6,594	6,678
7,596	40%	Contract SRA	9 MGD	8 MGD	0.43 gpm/conn	12,681	10,779	5,085	5,161	5,238	5,314	5,390	5,466	5,543	5,619	5,695	5,771	5,848	5,924	6,000	6,077

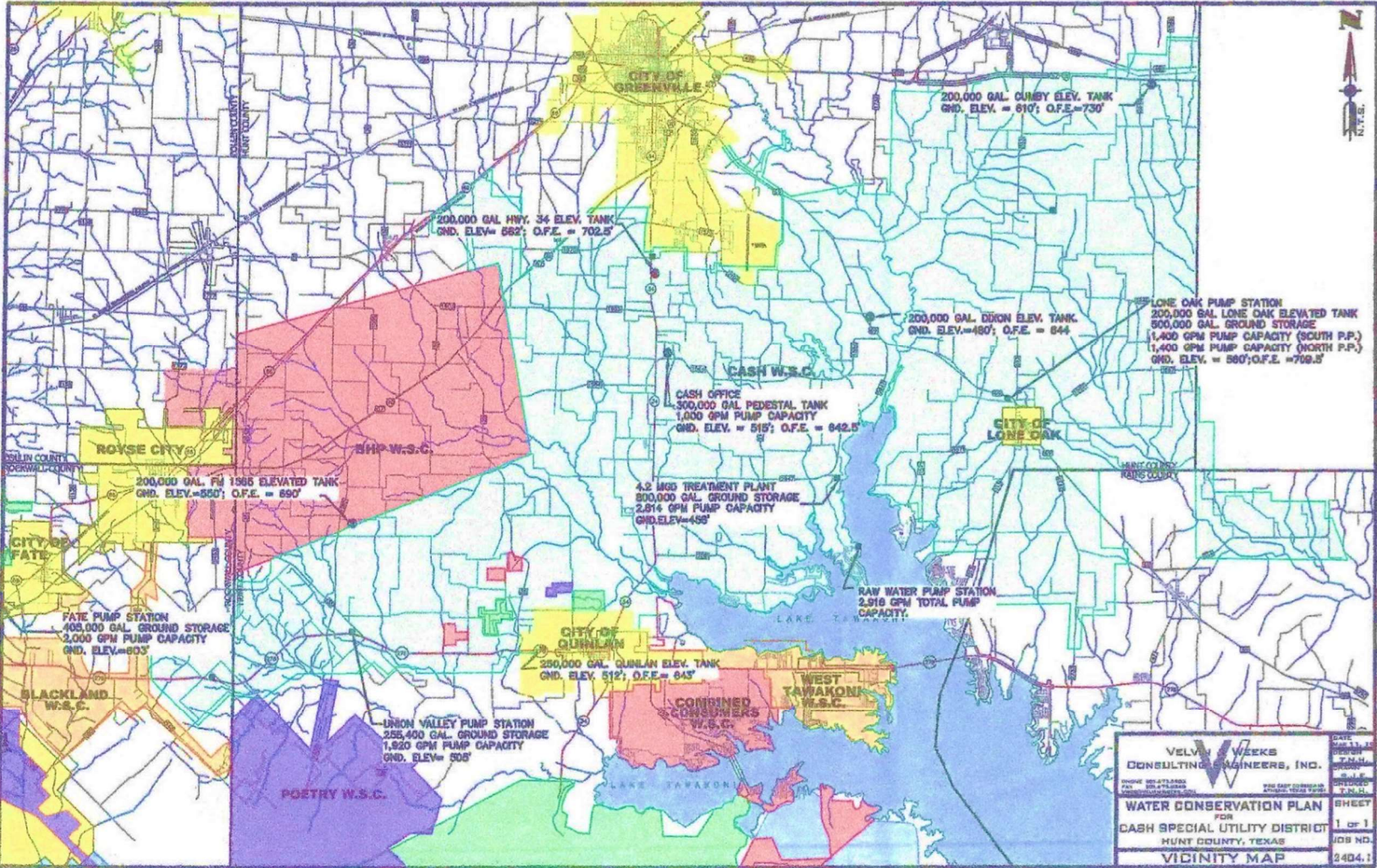
WHOLESALE CONTRACTS:

Wholesale contracts for the Treatment Plant Pressure Planes include the City of Lone Oak (81 gpm).

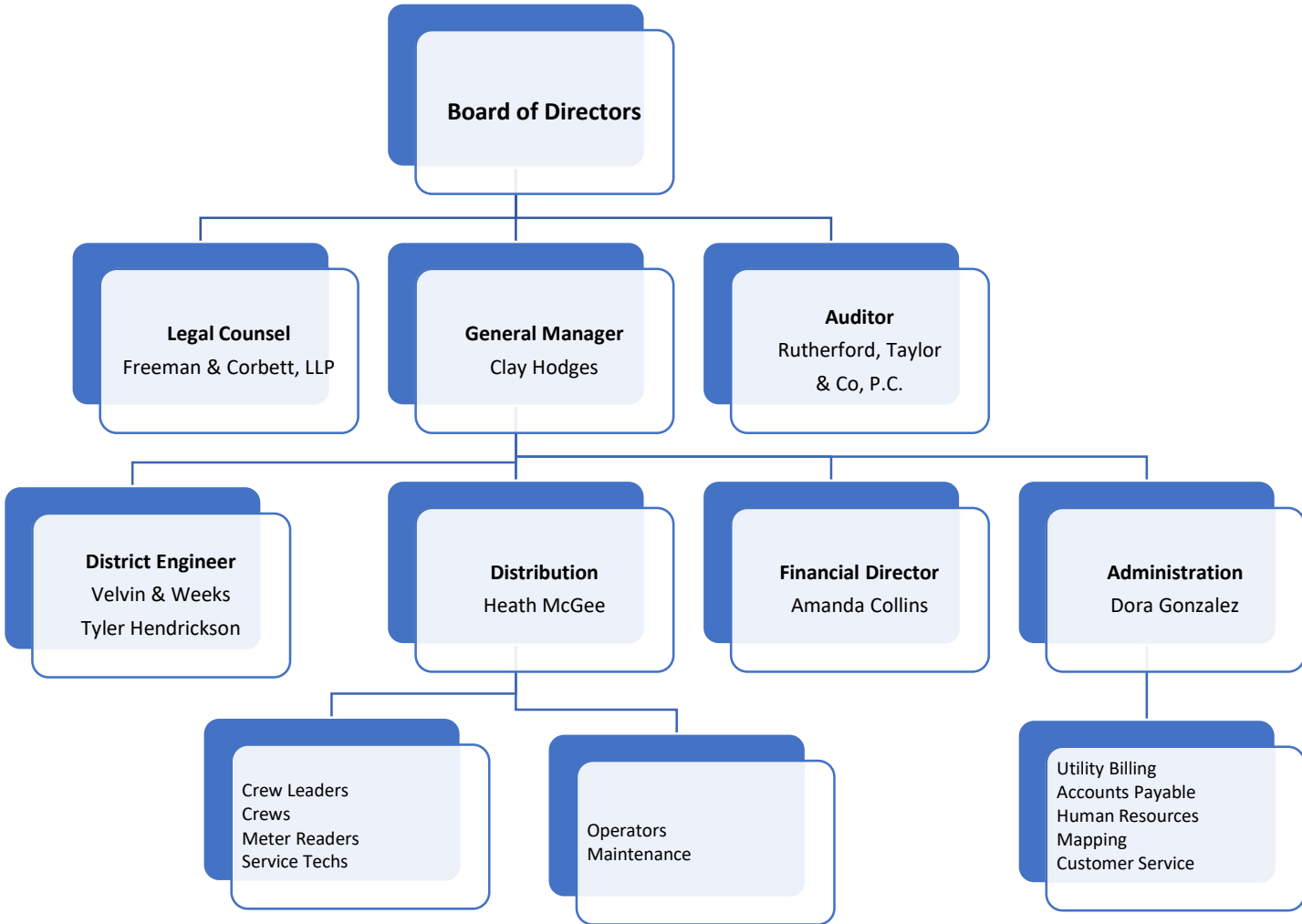
NOTES:

- 1 Current number of connections for the Treatment Plant Elevated Storage capacity is based on the existing connections for the Treatment Plant Pressure Plane (2,517).
- 2 Current number of connections for the Treatment Plant Pump capacity is based on the existing connections for the Treatment Plant Pressure Plane (2,517), plus 80% of the current connections on the Greenville Pressure Plane (1,380) and Lone Oak Pressure Planes (701 + 990). The capacity per pump was 1,134 gpm. These pumps will pump more but the NPSHr gets very high over a flow of 1,300 to 1,500 gpm.
- 3 Current number of connections for the Office pump station pump capacity & Greenville Elevated Storage capacity is based on the existing connections for the Greenville Pressure Plane (1,380).
- 4 Current number of connections for the Lone Oak Pump Station Ground Storage capacity contract is based on the existing connections for the Lone Oak Pressure Planes (990 + 701).
- 5 Current number of connections for the Lone Oak North Pump capacity and Cumby Elevated Storage is based on the existing connections for the Cumby Pressure Plane (990).
- 6 Current number of connections for the Lone Oak South Pump capacity and Lone Oak Elevated Storage is based on the existing connections for the Lone Oak Pressure Plane (701).
- 7 Current number of connections for the Treatment Plant Storage capacity is based on the existing connections for the Treatment Plant Pressure Plane (2,517), plus the Greenville Pressure Plane (1,380). Greenville was added because this pressure plane has no ground storage. Without Greenville the current number of connections served by the Treatment Plant Storage is 2,517.
- 8 Current number of connections for the Treatment Plant capacity, Raw water pump capacity, and SRA Contract is based on the existing connections for the Treatment Plant Pressure Planes (1,380 + 2,517 + 701 + 990).
- 9 The available Treatment Plant pump's capacity is calculated by taking the total capacity and subtracting the required total capacity for the wholesale contracts on the Treatment Plant Pressure Plane (5,588 - 450 gpm).
- 10 The available Treatment Plant capacity is calculated by taking the total capacity and subtracting the required total capacity for the wholesale contracts on the Treatment Plant Pressure Plane (4.2 - 0.648 MGD).
- 11 The available raw water transfer pump capacity is calculated by taking the total capacity and subtracting the required total capacity for the wholesale contracts on the Treatment Plant Pressure Plane (2,917 - 450 gpm).
- 12 The available SRA contract capacity is calculated by taking the total capacity and subtracting the required total capacity of the wholesale contracts on the Treatment Plant Pressure Plane (8.5 - 0.648 MGD).
- 13 The total storage capacity for the Greenville Pressure Plane was based on the 300,000 gallon capacity of the Office Elevated Tank, and the 200,000 gallon capacity of the Cash-Greenville Elevated Tank. Criteria for the total storage is based on 200 gallons per connection.

District Boundary Cities and ETJ's



District Organization Chart



District Officials and Management

Board of Directors

President Staley Cash
Vice-President Gary Pendergrass
Secretary/Treasurer Bill Watkins
Director David Lindsey
Director Craig Driggers
Director Bryan Delgado
Director Norris Mayberry
Director Dee Hart
Director Micah Fry

Management

General Manager Clay Hodges
Financial Director Amanda Collins
Office Manager Dora Gonzalez
Distribution Manager Heath McGee